

Farmers RECC

P. S. C. Ky. No. 9

Cancels P. S. C. Ky. No. 8

FARMERS RURAL ELECTRIC COOPERATIVE CORPORATION

OF

GLASGOW, KENTUCKY

**Rates, Rules and Regulations for Furnishing
ELECTRICITY**

AT

BARREN, HART, METCALFE

AND PARTS OF

ADAIR, GREEN, LARUE, GRAYSON AND EDMONSON

COUNTIES OF KENTUCKY

**Filed with PUBLIC SERVICE COMMISSION OF
KENTUCKY**

ISSUED May 20, 1981

EFFECTIVE May 1, 1981

FARMERS RURAL ELECTRIC
COOPERATIVE CORPORATION
(Name of Utility)

BY

J. B. Ballou
Manager

Form for filing Rate Schedules

For All Territory Served
Community, Town or CityP.S.C. NO. 9Farmers Rural Electric
Cooperative Corporation16th Revised SHEET NO. 1

Name of Issuing Corporation

CANCELLING P.S.C. NO. 915th Revised SHEET NO. 1

CLASSIFICATION OF SERVICE

SCHEDULE R - RESIDENTIAL SERVICE

RATE
PER UNITAPPLICABLE: In all territory served by the seller.AVAILABILITY: Available to residents for all uses in the home and on the farm and for other consumers using single-phase service below 50 kW for ordinary merchandising establishments, repair shops, garages and service stations, schools, churches and community buildings, all subject to the established rules and regulations of the seller. Three-phase service may be provided to consumers located within 1,000 feet of existing three-phase line.TYPE OF SERVICE: Single-phase, or three-phase where available, 60 cycles, at available secondary voltages.RATES PER MONTH:

First	50 kWh	@	\$0.13438	(I)
All Remaining	kWh	@	0.05629	(I)

FUEL ADJUSTMENT CLAUSE: All rates are applicable to the Fuel Adjustment Clause and may be increased or decreased by an amount per kWh equal to the fuel adjustment amount per kWh as billed by the Wholesale Power Supplier plus an allowance for line losses. The allowance for line losses will not exceed 10 percent and is based on a twelve-month moving average of such losses. This Fuel Clause is subject to all other applicable provisions as set out in 807 KAR 5:056.PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

MAY 01 2003

PURSUANT TO 807 KAR 5:011
SECTION 9 (1)BY Charles H. Browning
EXECUTIVE DIRECTORDATE OF ISSUE May 21, 2003DATE EFFECTIVE May 1, 2003ISSUED BY Jackie B. Browning
Name of OfficerTITLE President & CEOIssued by authority of an Order of the Public Service Commission of Kentucky in Case No. 2002-00440
dated April 23, 2003

Form for filing Rate Schedules

For All Territory Served
Community, Town or CityP.S.C. NO. 9Farmers Rural Electric
Cooperative Corporation16th Revised SHEET NO. 2

Name of Issuing Corporation

CANCELLING P.S.C. NO. 915th Revised SHEET NO. 2

CLASSIFICATION OF SERVICE

SCHEDULE R - RESIDENTIAL SERVICE

RATE
PER UNIT

MINIMUM CHARGES: The minimum monthly charge to consumers billed under the above rate shall be \$6.72 for single-phase service. Payment of the minimum charge shall entitle the consumer to the use of the number of kWh corresponding to the minimum charge in accordance with the foregoing rate. The minimum monthly charge for three-phase service shall be \$0.75 per kVA of installed transformer capacity.

(I)

TERMS OF PAYMENT: The above rates are net, the gross rates are 10 percent higher, but not more than \$5.00 on the unpaid amount. If the current monthly bill is not paid by the 15th of the month following the meter reading date, the gross rates shall then apply. No delayed payment charge shall be applicable to schools, churches and community buildings.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

MAY 01 2003

PURSUANT TO 807 KAR 5:011
SECTION 9 (1)BY Charles H. Brown
EXECUTIVE DIRECTORDATE OF ISSUE May 21, 2003DATE EFFECTIVE May 1, 2003ISSUED BY Jackie L. Browning
Name of OfficerTITLE President & CEO

Issued by authority of an Order of the Public Service Commission of Kentucky in Case No. 2002-00440
dated April 23, 2003.

Farmers Rural Electric
Cooperative Corporation

Name of Issuing Corporation

CLASSIFICATION OF SERVICE

SCHEDULE C - COMMERCIAL & INDUSTRIAL SERVICE

RATE
PER UNITAPPLICABLE: In all territory served by the seller.AVAILABILITY: Available to consumers for commercial and industrial loads for all uses including lighting, heating and power, including oil well services, all subject to the established rules and regulations of the seller.TYPE OF SERVICE: Single-phase, or three-phase where available, 60 cycles at available voltages.RATES PER MONTH

1. For all consumers whose kilowatt demand is less than 50 kW.

Kilowatt Demand Charge: None

First 50 kWh @ \$0.13438 per kWh (I)

All Remaining kWh @ 0.05946 per kWh (I)

2. For all consumers whose kilowatt demand is 50 kW or above.

Kilowatt Demand Charge: \$4.93 per kW

Energy Charge:

All kWh @ \$0.04411 per kWh (I)

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

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PURSUANT TO 807 KAR 6:011
SECTION 9 (1)BY Charles L. Browning
EXECUTIVE DIRECTORDATE OF ISSUE May 21, 2003DATE EFFECTIVE May 1, 2003ISSUED BY Jackie B. Browning
Name of OfficerTITLE President & CEOIssued by authority of an Order of the Public Service Commission of Kentucky in Case No. 2002-00440
dated April 23, 2003.

Farmers Rural Electric
Cooperative Corporation

Name of Issuing Corporation

CLASSIFICATION OF SERVICE

SCHEDULE C - COMMERCIAL AND INDUSTRIAL SERVICE

RATE
PER UNIT

DETERMINATION OF BILLING DEMAND: The billing demand shall be the maximum kilowatt demand established by the consumer for any period of fifteen consecutive minutes during the month for which the bill is rendered, as indicated or recorded by a demand meter and adjusted for power factor as provided below.

POWER FACTOR ADJUSTMENT: The consumer agrees to maintain unity power factor as nearly as practicable. Power factor may be measured at any time. Should such measurements indicate that the power factor at the time of maximum demand is less than 85 percent, the demand for billing purposes shall be the demand as indicated or recorded by the demand meter multiplied by 85 percent and divided by the per cent power factor.

MINIMUM MONTHLY CHARGE: The minimum monthly charge under the above rates shall be \$6.72 for single-phase service. Payment of the minimum charge shall entitle the consumer to the use of the number of kilowatt hours corresponding to the minimum charge in accordance with the foregoing rate.

The minimum monthly charge for three-phase service shall be \$0.75 per kVA of installed transformer capacity or the minimum monthly charge stated in the service contract. Where it is necessary to extend or re-enforce existing distribution facilities, the minimum monthly charge may be increased to assure adequate compensation for the added facilities. Where the minimum charge is increased in accordance with the terms of this section, additional energy shall be included in accordance with the foregoing rate schedule.

(I)

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

MAY 01 2003

PURSUANT TO 807 KAR 5:011
SECTION 9 (1)DATE OF ISSUE May 21, 2003
ISSUED BY Jackie B. Browning
Name of OfficerDATE EFFECTIVE BY May 1, 2003
EXECUTIVE ORDER
TITLE President & CEOIssued by authority of an Order of the Public Service Commission of Kentucky in Case No. 2002-00440
dated April 23, 2003.

Form for filing Rate Schedules

For All Counties Served
Community, Town or City

P.S.C. No. 9

6th Revised SHEET NO. 5

Farmers Rural Electric Coop. Corp.
Name of Issuing Corporation

CANCELLING P.S.C. NO. 9

5th Revised SHEET NO. 5

CLASSIFICATION OF SERVICE		
SCHEDULE C - COMMERCIAL & INDUSTRIAL SERVICE	RATE PER UNIT	
<p><u>SERVICE AT PRIMARY VOLTAGE:</u></p> <p>If service is furnished at primary distribution voltage, a discount of 10% shall apply to both energy and demand charges. However, service may be metered at secondary voltage and adjusted to primary metering by adding the estimated transformer losses to the metered kilowatt hours.</p> <p><u>FUEL ADJUSTMENT CLAUSE:</u></p> <p>All rates are applicable to the Fuel Adjustment Clause and may be increased or decreased by an amount per kilowatt hour equal to the fuel adjustment amount per kilowatt hour as billed by the Wholesale Power Supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve-month moving average of such losses. This Fuel Clause is subject to all other applicable provisions as set out in 807 KAR 5:056.</p> <p><u>TERMS OF PAYMENT:</u></p> <p>The above rates are net, the gross rates are 10% higher, but not more than \$5.00 on the unpaid amount. If the current monthly bill is not paid by the 15th of the month following the meter reading date, the gross rates shall then apply. No delayed payment charges shall be applicable to schools, churches and community buildings.</p>		<p>PUBLIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE JUN 01 1986 PURSUANT TO 807 KAR 5:011, SECTION 9 (1) BY: <i>J. McLaughlin</i></p>

ATE OF ISSUE May 28, 1986 DATE EFFECTIVE June 1, 1986

ISSUED BY *J. McLaughlin* TITLE General Manager

Issued by authority of an Order of the Public Service Commission of Ky. in
Case No. 9446 dated May 15, 1986.

Farmers Rural Electric
Cooperative Corporation

Name of Issuing Corporation

CLASSIFICATION OF SERVICE

SCHEDULE OL - OUTDOOR LIGHTING SERVICE

RATE
PER UNITAPPLICABLE: In all territory served by the seller.AVAILABILITY: To individuals, towns, villages and others for controlled single and multiple outdoor lighting from dusk to dawn. Service under this schedule is for a term of not less than one year and is subject to the rules and regulations of the seller as approved by the Kentucky Public Service Commission.RATE PER FIXTURE:

<u>Type of Lamp</u>	<u>Watts</u>	<u>Monthly kWh Usage</u>	<u>Monthly Charge Per Lamp</u>	
Mercury Vapor	175	70	\$ 6.01	(I)
Mercury Vapor	250	98	6.64	(I)
Mercury Vapor	400	156	9.99	(I)
Mercury Vapor	1000	378	16.28	(I)
Sodium Vapor	100	42	6.64	(I)
Sodium Vapor	150	63	7.54	(I)
Sodium Vapor	250	105	10.00	(I)
Sodium Vapor	400	165	12.50	(I)
Sodium Vapor	1000	385	26.71	(I)

FUEL ADJUSTMENT CLAUSE: All rates are applicable to the Fuel Adjustment Clause and may be increased or decreased by an amount per kWh equal to the fuel adjustment amount per kWh as billed by the Wholesale Power Supplier plus an allowance for line losses. The allowance for line losses will not exceed 10 percent and is based on a twelve-month moving average of such losses. This Fuel Clause is subject to all other applicable provisions as set out in 807 KAR 5:056.CONDITIONS OF SERVICE:

1. Outdoor lighting, including lamps, fixture, other necessary facilities and electric energy, will be furnished by the Cooperative.
2. Above service is limited to one existing wood pole per fixture.
3. Lamp replacements will be furnished and made by the Cooperative except in cases of vandalism or willful destruction.
4. Service required other than the above shall be paid for by the consumer according to the initial cost of such installation.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

MAY 01 2003

PURSUANT TO 807 KAR 5:011
SECTION 9(1)DATE OF ISSUE May 21, 2003DATE EFFECTIVE May 21, 2003ISSUED BY Jackie S. Browning
Name of OfficerTITLE President & CEOIssued by authority of an Order of the Public Service Commission of Kentucky in Case No. 2002-00440
dated April 23, 2003.

Form for filing Rate Schedules

For All Counties Served
Community, Town or City

P.S.C. No. 9

Original SHEET NO. 6A

Farmers Rural Electric Coop. Corp.
Name of Issuing Corporation

CANCELLING P.S.C. NO. _____

SHEET NO. _____

CLASSIFICATION OF SERVICE

CABLE TELEVISION ATTACHMENT TARIFF

RATE
PER UNIT

APPLICABILITY:

In all territory served by the company on poles owned and used by the company for their electric plant.

AVAILABILITY:

To all qualified CATV operators having the right to receive service.

RENTAL CHARGE:

The yearly rental charges shall be as follows:

Two-party pole attachment

\$ 1.87

Three-party pole attachment

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

1.66

Two-party anchor attachment

3.70

Three-party anchor attachment

2.46

Grounding attachment

JAN 1 1984
PURSUANT TO 807 KAR 5:011,
SECTION 9 (1)
BY: *Jordan Chel*

-0-

Pedestal attachment

-0-

BILLING:

Rental charges shall be billed yearly, in advance, based on the number of pole attachments. The rental charges are net, the gross being ten percent (10%) higher. In the event the current monthly bill is not paid within thirty (30) days from the date of the bill, the gross rate shall apply.

DATE OF ISSUE December 30, 1983 DATE EFFECTIVE January 1, 1984

ISSUED BY *J. B. Galloway* TITLE General Manager

Issued by authority of an Order of the Public Service Commission of Ky. in
Case No. 8090 dated September 17, 1982

Form for filing Rate Schedules

For All Counties Served
Community, Town or City

P.S.C. No. 9

Original SHEET NO. 6B

Farmers Rural Electric Coop. Corp.
Name of Issuing Corporation

CANCELLING P.S.C. NO. _____

_____ SHEET NO. _____

CLASSIFICATION OF SERVICE	
CABLE TELEVISION ATTACHMENT TARIFF	RATE PER UNIT
<p>Note: Discount or penalty must apply to all electric consumers, but shall apply to advance billing only if given at least thirty (30) days before the late penalty takes effect.</p> <p><u>SPECIFICATIONS:</u></p> <p>A. The attachment to poles covered by this tariff shall at all times conform to the requirements of the National Electrical Safety Code, 1981 Edition, and subsequent revisions thereof, except where the lawful requirements of public authorities may be more stringent, in which case the latter will govern.</p> <p>B. The strength of poles covered by this agreement shall be sufficient to withstand the transverse and vertical load imposed upon them under the storm loading of the National Electrical Safety Code assumed for the area in which they are located.</p> <p><u>ESTABLISHING POLE USE:</u></p> <p>A. Before the CATV operators shall make use of any of the poles of the Cooperative under this tariff, they shall notify the Cooperative of their intent in writing and shall comply with the procedures established by the Cooperative. The CATV operator shall furnish the Cooperative detailed construction plans and drawings for each pole line, together with necessary maps, indicating specifically the poles of the Cooperative, the number and character of the attachments to be placed on such poles, and rearrangements of the Cooperative's fixtures and equipment necessary for the attachment, any relocation or replacements of existing poles, and any additional poles that CATV intends to install.</p> <p>The Cooperative shall, on the basis of such detailed construction plans and drawings, submit to the CATV operators a cost estimate (including overhead and less salvage value of materials) of all changes that may be required in each such pole line. Upon written notice by the CATV operators to the Cooperative that the cost estimate is approved, the Cooperative shall proceed with the necessary changes in pole lines covered by cost</p>	

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

JAN 1 1984

PURSUANT TO 807 KAR 5:011,
SECTION 9 (1)

BY: Jordan & Keel

DATE OF ISSUE December 30, 1983 DATE EFFECTIVE January 1, 1984

ISSUED BY J.B. Ballerway TITLE General Manager

Issued by Name of Officer authority of an Order of the Public Service Commission of Ky. in Case No. 8090 dated September 17, 1982.

Form for filing Rate Schedules

For All Counties Served
Community, Town or City

P.S.C. No. 9

Original SHEET NO. 6C

Farmers Rural Electric Coop. Corp.
Name of Issuing Corporation

CANCELLING P.S.C. NO. _____
SHEET NO. _____

CLASSIFICATION OF SERVICE	
CABLE TELEVISION ATTACHMENT TARIFF	RATE PER UNIT
estimate.	
Upon completion of all changes, the CATV operators shall have the right hereunder to make attachments in accordance with the terms of the application of this tariff. The CATV operators shall, at their own expense, make attachments in such manner as not to interfere with the service of the Cooperative.	
B. Upon completion of all changes, the CATV operators shall pay to the Cooperative the actual cost (including overhead and less salvage value of materials) of making such changes. The obligations of the CATV operators hereunder shall not be limited to amounts shown on estimates made by the Cooperative hereunder. An itemized statement of the actual cost of all such changes shall be submitted by the Cooperative to the CATV operators, in a form mutually agreed upon.	
C. Any reclearing of existing rights-of-way and any tree trimming necessary for the establishment of pole line attachments hereunder shall be performed by the CATV operators.	
D. All poles to which attachments have been made under this tariff shall remain the property of the Cooperative, and any payments made by the CATV operators for changes in pole line under this tariff shall not be a liability of the CATV operator to the ownership of any of said poles.	
E. Any charges necessary for correction of substandard installation made by the CATV operators where notice of intent had not been requested, shall be billed at rate equal to twice the charges that would have been imposed if the attachment had been properly authorized.	
EASEMENTS AND RIGHTS-OF-WAY:	
A. The Cooperative does not warrant nor assure to the CATV operators any rights-of-way privileges or easements, and if the CATV operators shall at any time be prevented from placing or maintaining its attachments on the Cooperative's poles, no liability on account thereof shall attach to the	

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

JAN 1 1984

PURSUANT TO 807 KAR 5:011,
SECTION 9(1)

BY: Jordan C. Noel

DATE OF ISSUE December 30, 1983 DATE EFFECTIVE January 1, 1984

ISSUED BY J. B. Ballouway TITLE General Manager
Name of Officer

Issued by authority of an Order of the Public Service Commission of Ky. in
Case No. 8090 dated September 17, 1982.

Form for filing Rate Schedules

For All Counties Served
Community, Town or City

P.S.C. No. 9

Original SHEET NO. 6D

CANCELLING P.S.C. NO. _____

Farmers Rural Electric Coop. Corp.
Name of Issuing Corporation

SHEET NO. _____

CLASSIFICATION OF SERVICE	
CABLE TELEVISION ATTACHMENT TARIFF	RATE PER UNIT
Cooperative. Each party shall be responsible for obtaining its own easements and rights-of-way.	
<u>MAINTENANCE OF POLES, ATTACHMENTS AND OPERATION:</u>	
A. Whenever right-of-way considerations or public regulations make relocation of a pole, or poles necessary, such relocation shall be made by the Cooperative at its own expense, except that each party shall bear the cost of transferring its own attachments.	
B. Whenever it is necessary to replace or relocate an attachment, the Cooperative shall, before making such replacement or relocation, give forty-eight (48) hours notice (except in cases of emergency) to the CATV operators, specifying in said notice the time of such proposed replacement or relocation, and the CATV operators shall, at the time so specified, transfer its attachments to the new or relocated pole. Should the CATV operators fail to transfer its attachments to the new or relocated pole at the time specified for such transfer of attachments, the Cooperative may elect to do such work and the CATV operators shall pay the Cooperative the cost thereof.	
C. Any existing attachment of CATV which does not conform to the specifications as set out in this tariff hereof shall be brought into conformity therewith as soon as practical. The Cooperative, because of the importance of its service, reserves the right to inspect each new installation of the CATV operator on its poles and in the vicinity of its lines or appurtenances. Such inspection, made or not, shall not operate to relieve the CATV operators of any responsibility, obligations or liability assumed under the tariff.	
D. The Cooperative reserves to itself, its successor and assigns, the right to maintain its poles and to operate its facilities thereon in such manner as will, in its own judgement, best enable it to fulfill its own service requirements. The Cooperative shall not be liable to the CATV operators for any interruption of service of CATV operator or for inter-	

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

JAN. 1 1984

PURSUANT TO 807 KAR 5:011,
SECTION 9 (1)

BY: *Jordan C. Kiel*

DATE OF ISSUE December 30, 1983 DATE EFFECTIVE January 1, 1984

ISSUED BY *J. B. Hallenway* TITLE General Manager

Name of Officer

Issued by authority of an Order of the Public Service Commission of Ky. in
Case No. 8090 dated September 17, 1982.

Form for filing Rate Schedules

For All Counties Served
Community, Town or City

P.S.C. No. 9

Original SHEET NO. 6E

Farmers Rural Electric Coop. Corp.
Name of Issuing Corporation

CANCELLING P.S.C. NO. _____

_____ SHEET NO. _____

CLASSIFICATION OF SERVICE	
CABLE TELEVISION ATTACHMENT TARIFF	RATE PER UNIT
<p>ference with the operation of the cables, wires and appliances of the CATV operators arising in any manner out of the use of the Cooperative's poles hereunder.</p> <p>The Cooperative shall exercise reasonable care to avoid damaging the facilities of the CATV operator, make an immediate report to the CATV operator of the occurrence of any such damage caused by its employees, agents or contractors, and, except for removal for non-payment or for failure to post or maintain the required "Performance Bond," agrees to reimburse the CATV operator for all reasonable cost incurred by the CATV operator for the physical repair of facilities damaged by the negligence of the Cooperative.</p> <p><u>INSPECTIONS:</u></p> <p>A. <u>Periodic Inspection:</u> Any unauthorized or unreported attachment by CATV operator will be billed at a rate of two times the amount equal to the rate that would have been due had the installation been made the day PUBLIC SERVICE COMMISSION last previously required inspection. OF KENTUCKY</p> <p>B. <u>Make-Ready Inspection:</u> Any "make-ready" inspection or "walk-through" inspection required of the Cooperative will be paid for by the CATV operators at a rate equal to the Cooperative's actual expenses, plus appropriate overhead charges. EFFECTIVE</p> <p><u>INSURANCE OR BOND:</u></p> <p>A. The CATV operator agrees to defend, indemnify and save harmless the Cooperative from any and all damage, loss, claim, demand, suit, liability, penalty or forfeiture of every kind and nature, including, but not limited to, costs and expenses of defending against the same and payment of any settlement or judgment therefor, by reason of (a) injuries or deaths to persons, (b) damages to or destruction of properties, (c) pollutions, contaminations of or other adverse effects on the environment or (d) violations of governmental laws, regulations or orders whether suffered directly by the Cooperative itself, or indirectly by reason of claims, demands or suits against it by third parties, resulting or alleged to have</p>	<p>1984</p> <p>PURSUANT TO 807 KAR 5:011, SECTION 9(1)</p> <p>BY: <u>Jordan C. Neel</u></p>

DATE OF ISSUE December 30, 1983 DATE EFFECTIVE January 1, 1984

ISSUED BY J. B. Ballouway TITLE General Manager

Issued by Name of Officer Authority of an Order of the Public Service Commission of Ky. in

Case No. 8090 dated September 17, 1982

Form for filing Rate Schedules

For All Counties Served
Community, Town or City

P.S.C. No. 9

Original SHEET NO. 6F

Farmers Rural Electric Coop. Corp.
Name of Issuing Corporation

CANCELLING P.S.C. NO. _____

_____ SHEET NO. _____

CLASSIFICATION OF SERVICE	
CABLE TELEVISION ATTACHMENT TARIFF	RATE PER UNIT
<p>resulted from acts or omissions of the CATV operator, its employees, agents, or other representatives or from their presence on the premises of the Cooperative, either solely or in concurrence with any alleged joint negligence of the Cooperative. The Cooperative shall be liable for sole active negligence.</p> <p>B. The CATV operators will provide coverage from a company authorized to do business in the Commonwealth of Kentucky:</p> <ol style="list-style-type: none">1. Protection for its employees to the extent required by Workmen's Compensation Law of Kentucky.2. Public liability coverage with separate coverage for each town or city in which the CATV operators operate under this contract to a minimum amount of \$100,000.00 for each person and \$300,000.00 for each accident or personal injury or death, and \$25,000.00 as to the property of any one person, and \$100,000.00 as to any one accident of property damage. <p>Before beginning operations under this tariff, the CATV operators shall cause to be furnished to the Cooperative a certificate for such coverage, evidencing the existence of such coverage. Each policy required hereunder shall contain a contractual endorsement written as follows:</p> <p>"The insurance or bond provided herein shall also be for the benefit of Farmers Rural Electric Cooperative Corporation, so as to guarantee, within the coverage limits, the performance by the insured of any indemnity agreement set forth in this tariff. This insurance or bond may not be cancelled for any cause without thirty (30) days advance notice being first given to Farmers Rural Electric Cooperative Corporation."</p> <p>CHANGE OF USE PROVISION:</p> <p>A. When the Cooperative subsequently requires a change in its poles or</p>	<p>PUBLIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE JAN 1 1984 PURSUANT TO 807 KAR 5:011, SECTION 9 (1) BY: <i>Jordan C. Reel</i></p>

DATE OF ISSUE December 30, 1983 DATE EFFECTIVE January 1, 1984

ISSUED BY *J. B. Ballerway* TITLE General Manager

Name of Officer

Issued by authority of an Order of the Public Service Commission of Ky. in
Case No. 8090 dated September 17, 1982

Form for filing Rate Schedules

For All Counties Served
Community, Town or City

P.S.C. No. 9

Original SHEET NO. 6G

Farmers Rural Electric Coop. Corp.
Name of Issuing Corporation

CANCELLING P.S.C. NO. _____

SHEET NO. _____

CLASSIFICATION OF SERVICE

CABLE TELEVISION ATTACHMENT TARIFF

RATE
PER UNIT
PUBLIC SERVICE COMMISSION

attachment for reasons unrelated to CATV operations, the CATV operator OF KENTUCKY shall be given forty-eight (48) hours notice of the proposed change EFFECTIVE (except in case of emergency). If the CATV operator is unable or unwilling to meet the Cooperative's time schedule for such changes, the IAM 1 1984 Cooperative may do the work and charge the CATV operator its reasonable cost for performing the change of CATV attachments.

PURSUANT TO 807 KAR 5:011,
SECTION 9(1)

BY: Jordan C. Keel

ABANDONMENT:

A. If the Cooperative desires at any time to abandon any pole to which CATV operator has attachments, it shall give the CATV operator notice in writing to that effect at least thirty (30) days prior to the date on which it intends to abandon such pole. If, at the expiration of said period, the Cooperative shall have no attachments on such pole, but the CATV operator shall not have removed all of its attachments therefrom, such pole shall thereupon become the property of the CATV operator, and the CATV operator shall save harmless the Cooperative from all obligation, liability, damages, cost, expenses or charges incurred thereafter; and shall pay the Cooperative for such pole an amount equal to the Cooperative's depreciated cost thereof. The Cooperative shall further evidence transfer to the CATV operator of title to the pole by means of a bill of sale.

B. The CATV operator may at any time abandon the use of the attached pole by giving due notice thereof in writing to the Cooperative and by removing therefrom any and all attachments it may have thereon. The CATV operator shall in such case pay to the Cooperative the full rental for said pole for the then current billing period.

RIGHTS OF OTHERS:

A. Upon notice from the Cooperative to the CATV operator that the use of any pole or poles is forbidden by municipal or other public authorities or by property owners, the permit governing the use of such pole or poles shall immediately terminate and the CATV operator shall remove its facilities from the affected pole or poles at once. No refund of any

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ISSUED BY J. B. Hallaway TITLE General Manager
Name of Officer

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Form for filing Rate Schedules

For All Counties Served
Community, Town or City

P.S.C. No. 9

Original SHEET NO. 6H

CANCELLING P.S.C. NO. _____

_____ SHEET NO. _____

Farmers Rural Electric Coop. Corp.
Name of Issuing Corporation

CLASSIFICATION OF SERVICE	
CABLE TELEVISION ATTACHMENT TARIFF	RATE PER UNIT
rental will be due on account of any removal resulting from such forbidden use.	
PAYMENT OF TAXES:	
PUBLIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE JAN 1 1984 BUREAU TO 807 KAR 5:011, SECTION 9 (1) BY: <i>Jordan C. Keel</i>	
Each party shall pay all taxes and assessments lawfully levied on its own property upon said attached poles, and the taxes and the assessments which are levied on said property shall be paid by the owner thereof, but any tax fee, or charge levied on the Cooperative's poles solely because of their use by the CATV operator shall be paid by the CATV operators.	
BOND OR DEPOSITOR PERFORMANCE:	
A. The CATV operators shall furnish bond or satisfactory evidence of contractual insurance coverage for the purposes hereinafter specified in the amount of Twenty-five Thousand Dollars (\$25,000.00) until such time as the CATV operator shall occupy twenty-five hundred (2500) poles of the Cooperative and thereafter the amount thereof shall be increased to increments of One Thousand Dollars (\$1,000.00) for each one hundred (100) poles (or fraction thereof) occupied by the CATV operator, evidence of which shall be presented to the Cooperative fifteen (15) days prior to beginning construction. Such bond or insurance shall contain the provision that it shall not be terminated prior to six (6) months after receipt by the Cooperative of written notice of the desire of the Bonding or Insurance Company to terminate such bond or insurance. Upon receipt of such notice, the Cooperative shall request the CATV operator to immediately remove its cables, wires, and all other facilities from all poles of the Cooperative. If the CATV operator should fail to complete the removal of all its facilities from the poles of the Cooperative within thirty (30) days after receipt of such request from the Cooperative, then the Cooperative shall have the right to remove them at the cost and expense of the CATV operator and without being liable for any damage to the CATV operator's wires, cables, fixtures, or appurtenances. Such bond or insurance shall guarantee the payment of any sums which may become due to the Cooperative for rentals, inspections or work performed for the benefit to the CATV operator under this tariff, including the removal of	

DATE OF ISSUE December 30, 1983 DATE EFFECTIVE January 1, 1984

ISSUED BY *J. A. Ballaway* TITLE General Manager

Name of Officer

Issued by Authority of an Order of the Public Service Commission of Ky. in

Case No. 8090 dated September 17, 1982.

Form for filing Rate Schedules

For All Counties Served
Community, Town or City

P.S.C. No. 9

Original SHEET NO. 61

Farmers Rural Electric Coop. Corp.
Name of Issuing Corporation

CANCELLING P.S.C. NO. _____

_____ SHEET NO. _____

CLASSIFICATION OF SERVICE

CABLE TELEVISION ATTACHMENT TARIFF

RATE
PER UNIT

attachments upon termination of service by any of its provisions.

B. After the CATV operator has been a customer of the Cooperative and not in default for a period of two years, the Cooperative shall reduce the bond by 50%, or, at the Cooperative's option, require a deposit in keeping with 807 KAR 5:006, Section 7.

USE OF ANCHORS:

The Cooperative reserves the right to prohibit the use of any existing anchors by CATV operator where the strength or conditions of said anchors cannot be readily identified by visual inspection.

DISCONTINUANCE OF SERVICE:

The Cooperative may refuse or discontinue serving an applicant or customer under the conditions set out in 807 KAR 5:006 Sec. 11 (1).

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

JAN 1 1984

EXHIBIT A

DEVELOPMENT OF RENTAL CHARGES

PURSUANT TO 807 KAR 5:011,
SECTION 9 (1)

BY: Jordan C. Kuhl

1. Equation - Annual Charge - Two-Party Pole

Annual Charge = (Average embedded cost 35' and under poles plus 40' and 45' poles - \$12.50) X annual carrying charge factor X .1224

Two-Party Charge - \$73.61 - 0* X .2078 X .1224 = \$1.87

2. Equation - Annual Charge - Three-Party Pole

Annual Charge = (Average embedded cost 40' and 45' poles - \$12.50) X annual carrying charge factor X .0759

DATE OF ISSUE December 30, 1983 DATE EFFECTIVE January 1, 1984

ISSUED BY J. B. Ballouway TITLE General Manager

Issued by Name of Officer
Authority of an Order of the Public Service Commission of Ky. in
Case No. 8090 dated September 17, 1982

Form for filing Rate Schedules

For All Counties Served
Community, Town or City

P.S.C. No. 9

Original SHEET NO. 6J

Farmers Rural Electric Coop. Corp.
Name of Issuing Corporation

CANCELLING P.S.C. NO. _____

SHEET NO. _____

CLASSIFICATION OF SERVICE

CABLE TELEVISION ATTACHMENT TARIFF

RATE
PER UNIT

Three-Party Charge = $\$105.29 - 0 \times .2078 \times .0759 = \1.66

3. Equation - Annual Charge - Two-User Anchor Attachment

Annual Charge - embedded cost of anchors X annual carrying charge
factor X .50

Two-Party Charge = $\$35.58 \times .2078 \times .50 = \3.70

4. Equation - Annual Charge - Three-User Anchor Attachment

Annual Charge = embedded cost of anchors X annual carrying charge
factor X 33 1/3

Three-Party Charge = $\$35.58 \times .2078 \times .3333 = \2.46

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

* Ground wires are not included with poles at Farmers R. E. C. C.

JAN 1 1984

EXHIBIT B

DEVELOPMENT OF ANNUAL CARRYING CHARGE

PURSUANT TO 807 KAR 5:011,
SECTION 9(1)

BY: Jordan Cheel

Fixed Charges on Investment from PSC Annual Report (12/31/82)

1. Operation and Maintenance Expense Line No. 53, Page 14	\$ 657,492.54
2. Consumer Accounts Expense Line No. 8, Page 15	232,557.89
3. Customer Service and Informational Expense Line No. 14, Page 15	102,091.70
4. Administrative and General Expense Line No. 35, Page 15	494,479.88

DATE OF ISSUE December 30, 1983

DATE EFFECTIVE January 1, 1984

ISSUED BY J. B. Galloway

TITLE

General Manager

Issued by authority of an Order of the Public Service Commission of Ky. in

Case No. 8090 dated September 17, 1982

Form for filing Rate Schedules

For All Counties Served
Community, Town or City

P.S.C. No. 9

Original SHEET NO. 6K

Farmers Rural Electric Coop. Corp.
Name of Issuing Corporation

CANCELLING P.S.C. NO. _____

_____ SHEET NO. _____

CLASSIFICATION OF SERVICE		
CABLE TELEVISION ATTACHMENT TARIFF		RATE PER UNIT
5. Depreciation Expense Line No. 28, Page 13	529,307.54	
6. Taxes Other than Income Taxes Line No. 30, Page 13	<u>155,380.03</u>	
Sub-total	\$ 2,171,309.58	
Divided by Line 2, Page 1	<u>\$17,721,274.37</u>	12.25%
7. "Cost of Money" Rate of Return on Investment Allowed in the last General Rate Increase, Case No. 8438 effective 6/1/82		<u>8.53%</u>
Annual Carrying Charges		20.78%
Note: All line numbers and page numbers referred to above are per the 12/31/82 PSC Annual Report.		
PUBLIC SERVICE COMMISSION OF KENTUCKY. EFFECTIVE JAN 1 1984 PURSUANT TO 807 KAR 5:011, SECTION 9(1) BY <u>Jordan C. Hill</u>		

DATE OF ISSUE December 30, 1983 DATE EFFECTIVE January 1, 1984

ISSUED BY J. B. Galloway TITLE General Manager

Issued by Authority of an Order of the Public Service Commission of Ky. in
Case No. 8090 dated September 17, 1982

Farmers Rural Electric
Cooperative Corporation

Name of Issuing Corporation

CLASSIFICATION OF SERVICE

STREET LIGHTING SERVICE - SCHEDULE SL

RATE
PER UNITAPPLICABLE: In all territory served by the Cooperative.AVAILABILITY: Available to federal, state and local governmental agencies for dusk to dawn street lighting subject to established rules and regulations.TYPE OF SERVICE: Automatic dusk to dawn lighting systems, single-phase, 60 cycles, at available secondary voltages.MONTHLY RATE:

Energy Charge: The monthly energy charge for each type of lamp shall be \$0.03368 per rated kWh per month as determined from Table I below:

(I)

TABLE I

<u>Type of Lamp</u>	<u>Lamp Size</u>		<u>Rated kWh</u>
	<u>Watts</u>	<u>Lumens</u>	
Mercury Vapor	175	7,650	70
Mercury Vapor	250	10,400	98
Mercury Vapor	400	19,100	156
High Pressure Sodium	100	8,550	42
High Pressure Sodium	250	23,000	105
High Pressure Sodium	400	45,000	165
High Pressure Sodium	1,000	126,000	385

Facility Charge: The books of the Cooperative shall accurately reflect the Cooperative's total investment in facilities for each specific agency receiving service under this tariff. The monthly facility charge for a given agency shall be 1.14 percent of said total investment.PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

MAY 01 2003

DATE OF ISSUE May 21, 2003DATE EFFECTIVE May 1, 2003ISSUED BY Jackie B. Browning
Name of OfficerTITLE BY President & CEO
EXECUTIVE DIRECTORIssued by authority of an Order of the Public Service Commission of Kentucky in Case No. 2002-00440
dated April 23, 2003.

Form for filing Rate Schedules

For All Territory Served
Community, Town or City

P.S.C. NO. 9

Farmers Rural Electric
Cooperative Corporation
Name of Issuing Corporation

Original SHEET NO. 6M

CANCELLING P.S.C. NO. _____

_____ SHEET NO. _____

CLASSIFICATION OF SERVICE

STREET LIGHTING SERVICE - SCHEDULE SL

FUEL ADJUSTMENT CLAUSE: All rates are applicable to the Fuel Adjustment Clause and may be increased or decreased by an amount per kWh equal to the fuel adjustment amount per kWh as billed by the wholesale power supplier plus an allowance for line losses. The allowance for line losses will not exceed 10 percent and is based on a twelve-month moving average of such losses. This Fuel Clause is subject to all other applicable provisions as set out in 807 KAR 5:056.

TERMS OF PAYMENT: The rates stated are net. In the event the current monthly bill is not paid by the 15th of the month, the charges for the current month shall be increased by 5 percent.

LAMP REPLACEMENTS: The Cooperative will bear the costs of normal repairs and replacements. In the event of loss or damage caused by vandalism to the Cooperative's facilities, the Cooperative will bear the costs of repairing or replacing said facilities once within any 12 month period. If the facilities are damaged again within said period, repairs or replacements will not be made unless the Consumer bears the costs.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

SEP 8 1992

PURSUANT TO 807 KAR 5:011.
SECTION 9 (1)

BY: Sharon Hallee
PUBLIC SERVICE COMMISSION MANAGER

DATE OF ISSUE March 31, 1992 DATE EFFECTIVE September 8, 1992

ISSUED BY Jackie B. Browning TITLE General Manager
Name of Officer

Issued by authority of an Order of the Public Service Commission of Kentucky in Case No. 92-156 dated September 8, 1992.

Form for filing Rate Schedules

For All Territory Served
Community, Town or City

P.S.C. NO. 9

Farmers Rural Electric
Cooperative Corporation

12th Revised SHEET NO. 6N

Name of Issuing Corporation

CANCELLING P.S.C. NO. 9

11th Revised SHEET NO. 6N

CLASSIFICATION OF SERVICE		RATE PER UNIT
SCHEDULE D - LARGE COMMERCIAL/INDUSTRIAL SERVICE OPTIONAL TIME-OF-DAY RATE		
<u>APPLICABLE:</u> In all territory served by the seller.		(I)
<u>AVAILABILITY:</u> Available to consumers for commercial and industrial loads whose kilowatt demand is 50 kW or above for all uses including lighting, heating and power, all subject to the established rules and regulations of the seller.		
<u>TYPE OF SERVICE:</u> Single-phase, or three-phase where available, 60 cycles at available voltages.		
<u>RATES PER MONTH</u>		
Kilowatt Demand Charge: \$4.93 per kW		
Energy Charge:		
All	kWh @ \$0.04411 per kWh	
<u>DETERMINATION OF BILLING DEMAND:</u> The billing demand shall be the maximum kilowatt demand established by the consumer for any period of fifteen consecutive minutes during the on-peak hours specified by the seller in the consumer's service contract during the month for which the bill is rendered, as indicated or recorded by a demand meter and adjusted for power factor as provided below.		
PUBLIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE MAY 01 2003 PURSUANT TO 807 KAR 5:011 SECTION 9 (1)		

DATE OF ISSUE May 21, 2003
ISSUED BY Jackie B Browning
Name of Officer

DATE EFFECTIVE May 21, 2003
TITLE President & CEO

Issued by authority of an Order of the Public Service Commission of Kentucky in Case No. 2002-00440
dated April 23, 2003.

Form for filing Rate Schedules

For All Counties Served
Community, Town or City

P.S.C. No. 9

Original SHEET NO. 60

Farmers Rural Electric Coop. Corp.
Name of Issuing Corporation

CANCELLING P.S.C. NO. _____

_____ SHEET NO. _____

CLASSIFICATION OF SERVICE	
SCHEDULE D - LARGE COMMERCIAL/INDUSTRIAL SERVICE OPTIONAL TIME-OF-DAY RATE	RATE PER UNIT
<p><u>POWER FACTOR ADJUSTMENT:</u></p> <p>The consumer agrees to maintain unity power factor as nearly as practicable. Power factor may be measured at any time. Should such measurements indicate that the power factor at the time of maximum demand is less than 85%, the demand for billing purposes shall be the demand as indicated or recorded by the demand meter multiplied by 85% and divided by the per cent power factor.</p> <p><u>MINIMUM MONTHLY CHARGE:</u></p> <p>The minimum monthly charge for service shall be 75¢ per KVA of installed transformer capacity or the minimum monthly charge stated in the service contract. Where it is necessary to extend or re-enforce existing distribution facilities, the minimum monthly charge may be increased to assure adequate compensation for the added facilities. Where the minimum charge is increased in accordance with the terms of this section, additional energy shall be included in accordance with the foregoing rate schedule.</p> <p><u>SERVICE AT PRIMARY VOLTAGE:</u></p> <p>If service is furnished at primary distribution voltage, a discount of 10% shall apply to both energy and demand charges. However, service may be metered at secondary voltage and adjusted to primary metering by adding the estimated transformer losses to the metered kilowatt hours.</p> <p>PUBLIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE MAY 28 1985 PURSUANT TO 807 KAR 5:011, SECTION 9 (1) BY: <i>J. Deoghan</i></p>	

DATE OF ISSUE June 21, 1985 DATE EFFECTIVE May 28, 1985

ISSUED BY *B. Ballew* TITLE Manager

Name of Officer

Issued by authority of an Order of the Public Service Commission of Ky. in
Case No. 9294 dated May 28, 1985

Form for filing Rate Schedules

For All Counties Served
Community, Town or City

P.S.C. No. 9

Original SHEET NO. 6P

Farmers Rural Electric Coop. Corp.
Name of Issuing Corporation

CANCELLING P.S.C. NO. _____

_____ SHEET NO. _____

CLASSIFICATION OF SERVICE	
SCHEDULE D - LARGE COMMERCIAL/INDUSTRIAL SERVICE OPTIONAL TIME-OF-DAY RATE	RATE PER UNIT
<p><u>FUEL ADJUSTMENT CLAUSE:</u></p> <p>All rates are applicable to the Fuel Adjustment Clause and may be increased or decreased by an amount per kilowatt hour equal to the fuel adjustment amount per kilowatt hour as billed by the Wholesale Power Supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve-month moving average of such losses. This Fuel Clause is subject to all other applicable provisions as set out in 807 KAR 5:056.</p> <p><u>TERMS OF PAYMENT:</u></p> <p>The above rates are net, the gross rates are 10% higher, but not more than \$5.00 on the unpaid amount. If the current monthly bill is not paid by the 15th of the month following the meter reading date, the gross rates shall then apply. No delayed payment charges shall be applicable to schools, churches and community buildings.</p> <p>PUBLIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE MAY 28 1985 PURSUANT TO 807 KAR 5:011, SECTION 9 (2) BY: <u>J. J. Geoghegan</u></p>	

DATE OF ISSUE June 21, 1985 DATE EFFECTIVE May 28, 1985

ISSUED BY J. B. Holloway TITLE Manager
Name of Officer

Issued by authority of an Order of the Public Service Commission of Ky. in
Case No. 9294 dated May 28, 1985.

Farmers Rural Electric
Cooperative Corporation

Name of Issuing Corporation

CLASSIFICATION OF SERVICE

SCHEDULE E - LARGE INDUSTRIAL RATE

RATE
PER UNITAPPLICABLE: In all territory served by the seller.AVAILABILITY: Available to all consumers who are or shall be members of the Seller where the monthly contract demand is 1,000 to 4,999 kW with a monthly energy usage equal to or greater than 425 hours per kW of billing demand, all subject to the established rules and regulations of the Seller.MONTHLY RATE:

Consumer Charge:	\$535.00 per Month
Demand Charge:	5.39 per kW
Energy Charge:	0.03026 per kWh

(I)

DETERMINATION OF BILLING DEMAND: The monthly billing demand shall be the greater of (a) or (b) listed below:

- (a) The contract demand,
- (b) The consumer's highest demand during the current month or preceding eleven months coincident with the load center's peak demand. The load center's peak demand is the highest average rate at which energy is used during any fifteen-minute interval in the below listed hours for each month and adjusted for power factor as provided herein:

MONTHSHOURS APPLICABLE FOR
DEMAND BILLING - EST

October through April

7:00 A.M. to 12:00 Noon

5:00 P.M. to 10:00 P.M.

May through September

10:00 A.M. to 10:00 P.M.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

MAY 01 2003

PURSUANT TO 807 KAR 5:011
SECTION 9(7)DATE OF ISSUE May 23, 2003DATE EFFECTIVE May 23, 2003ISSUED BY Jackie B. Browning
Name of OfficerTITLE President & CEOIssued by authority of an Order of the Public Service Commission of Kentucky in Case No. 2002-00440
dated April 23, 2003.

Form for filing Rate Schedules

For All Counties Served
Community, Town or City

P.S.C. No. 9

Original SHEET NO. 6R

FARMERS RURAL ELECTRIC COOP. CORP.
Name of Issuing Corporation

CANCELLING P.S.C. NO. _____

SHEET NO. _____

CLASSIFICATION OF SERVICE	
SCHEDULE E - LARGE INDUSTRIAL RATE	RATE PER UNIT
<p>MINIMUM MONTHLY CHARGE: The minimum monthly charge shall not be less than the sum of (a), (b), and (c) below:</p> <ul style="list-style-type: none">(a) The product of the billing demand multiplied by the demand charge, plus(b) The product of the billing demand multiplied by 425 hours and the energy charge per KWH, plus(c) The consumer charge <p>POWER FACTOR ADJUSTMENT: The consumer agrees to maintain unity power factor as nearly as practicable. Power factor may be measured at any time. Should such measurements indicate that the power factor at the time of monthly maximum demand is less than 90%, the demand will be adjusted by multiplying the actual monthly maximum demand by 90% and dividing this product by the actual power factor at the time of the monthly maximum demand.</p> <p>FUEL ADJUSTMENT CLAUSE: All rates are applicable to the Fuel Adjustment Clause and may be increased or decreased by an amount per KWH equal to the fuel adjustment amount per KWH as billed by the wholesale power supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve-month moving average of such losses. This Fuel Clause is subject to all other applicable provisions as set out in 807 KAR 5:056.</p> <p style="text-align: right;">PUBLIC SERVICE COMMISSION COMMONWEALTH OF KENTUCKY EFFECTIVE MAY 01 1987 PURSUANT TO 807 KAR 5:011, SECTION 9(1) BY: <i>J. D. Hogan</i></p>	

DATE OF ISSUE June 5, 1987 DATE EFFECTIVE May 1, 1987

ISSUED BY *J. B. Holloway* TITLE General Manager

Issued by authority of an Order of the Public Service Commission of Ky. in
Case No. 9921 dated May 20, 1987

Form for filing Rate Schedules

For All Counties Served
Community, Town or City

P.S.C. No. 9

Original SHEET NO. 6S

FARMERS RURAL ELECTRIC COOP. CORP.
Name of Issuing Corporation

CANCELLING P.S.C. NO. _____
SHEET NO. _____

CLASSIFICATION OF SERVICE	
SCHEDULE E - LARGE INDUSTRIAL RATE	RATE PER UNIT
<p><u>SPECIAL PROVISIONS:</u></p> <p>1. If service is furnished at secondary voltage, the delivery point shall be the metering point unless otherwise specified in the contract for service. All wiring, pole lines, and other equipment on the load side of the delivery point shall be owned and maintained by the consumer.</p> <p>2. If service is furnished at Seller's primary line voltage, the delivery point shall be the point of attachment of Seller's primary line to consumer's transformer structure unless otherwise specified in the contract for service. All wiring, pole lines, and other equipment, except metering equipment, on the load side of the delivery point shall be owned and maintained by the consumer.</p> <p><u>TERMS OF PAYMENT:</u> The above rates are net, the gross being 2% higher. In the event the current monthly bill is not paid by the 15th of the month, the gross charges shall apply.</p> <p>PUBLIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE MAY 01 1987 PURSUANT TO 307 KAR 5:011, SECTION 9 (1) BY: <u>J. Deoghegan</u></p>	

DATE OF ISSUE June 5, 1987 DATE EFFECTIVE May 1, 1987

ISSUED BY J. B. Galloway TITLE General Manager
Name of Officer

Issued by authority of an Order of the Public Service Commission of Ky. in
Case No. 9921 dated May 20, 1987

For All Territory Served
Community, Town or CityP.S.C. NO. 9Farmers Rural Electric
Cooperative Corporation10th Revised SHEET NO. 6T

Name of Issuing Corporation

CANCELLING P.S.C. NO. 99th Revised SHEET NO. 6T

CLASSIFICATION OF SERVICE

SCHEDULE RM - RESIDENTIAL OFF-PEAK MARKETING

RATE
PER UNITAPPLICABLE: In all territory served by the seller.

AVAILABILITY: Available to consumers eligible for Schedule R - Residential Service. The electric power and energy furnished under Tariff RM Residential Off-Peak Marketing Rate shall be separately metered for each point of delivery and requires an executed contract between the member and the Cooperative. A sample contract is shown following these tariffs as Appendix D. Other power and energy furnished will be billed under Schedule R.

RATES:

Energy Charge: \$0.03377 per kWh

(I)

SCHEDULE OF HOURS: This rate is only applicable for the below listed off-peak hours:MONTHSOFF-PEAK HOURS - EST

October thru April

12:00 Noon to 5:00 P.M.

10:00 P.M. to 7:00 A.M.

May thru September

10:00 P.M. to 10:00 A.M.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

MAY 01 2003

PURSUANT TO 807 KAR 5:011
SECTION 9 (1)DATE OF ISSUE May 23, 2003DATE EFFECTIVE May 23, 2003ISSUED BY Jackie S. Browning
Name of OfficerTITLE President & CEOIssued by authority of an Order of the Public Service Commission of Kentucky in Case No. 2002-00440
dated April 23, 2003.

Form for filing Rate Schedules

For All Counties Served
Community, Town or City

P.S.C. No. 9

Original SHEET NO. 6U

Farmers Rural Electric Coop. Corp.
Name of Issuing Corporation

CANCELLING P.S.C. NO. _____

_____ SHEET NO. _____

CLASSIFICATION OF SERVICE	
Schedule RM - Residential Off-Peak Marketing	RATE PER UNIT
<u>FUEL ADJUSTMENT CLAUSE:</u> All rates are applicable to the Fuel Adjustment Clause and may be increased or decreased by an amount per KWH equal to the fuel adjustment amount per KWH as billed by the Wholesale Power Supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve-month moving average of such losses. This Fuel Clause is subject to all other applicable provisions as set out in 807 KAR 5:056. <u>TERMS OF PAYMENT:</u> The above rates are net, the gross rates are 10% higher, but not more than \$5.00 on the unpaid amount. If the current monthly bill is not paid by the 15th of the month following the meter reading date, the gross rates shall then apply. No delayed payment charge shall be applicable to schools, churches and community buildings. <u>TERMS AND CONDITIONS:</u> Schedule RM - Residential Off-Peak Marketing Rate applies only to programs which are expressly approved by the Kentucky Public Service Commission to be offered under the Marketing Rate of East Kentucky Power's Wholesale Power Rate Schedule A.	

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE
AUG 01 1989
PURSUANT TO KRS 5:011,
SECTION 2(1)
BY: *[Signature]*
PUBLIC SERVICE COMMISSION MANAGER

DATE OF ISSUE August 15, 1989 DATE EFFECTIVE August 1, 1989

ISSUED BY Jackie S. Browning TITLE Manager

Issued by authority of an Order of the Public Service Commission of Ky. in
Case No. 89-158 dated August 1, 1989

Farmers Rural Electric
Cooperative Corporation

Name of Issuing Corporation

CLASSIFICATION OF SERVICE

SCHEDULE CM - SMALL COMMERCIAL OFF-PEAK MARKETING

RATE
PER UNITAPPLICABLE: In all territory served by the seller.AVAILABILITY: Available to commercial consumers whose kilowatt demand is less than 50 kW. The electric power and energy furnished under Tariff CM, Small Commercial Off-Peak Marketing Rate, shall be separately metered for each point of delivery and requires an executed contract between the member and the Cooperative. A sample contract is shown following this tariff as Appendix D. Other power and energy furnished will be billed under Schedule C-1.RATES:

Energy Charge: \$0.03665 per kWh

(I)

SCHEDULE OF HOURS: This rate is only applicable for the below listed off-peak hours:MONTHSOFF-PEAK HOURS - EST

October thru April

12:00 Noon to 5:00 P.M.
10:00 P.M. to 7:00 A.M.

May thru September

10:00 P.M. to 10:00 A.M.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

MAY 01 2003

PURSUANT TO 807 KAR 5.011
SECTION 9 (1)DATE OF ISSUE May 21, 2003DATE EFFECTIVE May 21, 2003ISSUED BY Jackie S. Browning
Name of OfficerTITLE President & CEOIssued by authority of an Order of the Public Service Commission of Kentucky in Case No. 2002-00440
dated April 23, 2003.

Form for filing Rate Schedules

For All Counties Served
Community, Town or City

P.S.C. No. 9

Original SHEET NO. 6W

Farmers Rural Electric Coop. Corp.
Name of Issuing Corporation

CANCELLING P.S.C. NO. _____

SHEET NO. _____

CLASSIFICATION OF SERVICE

Schedule CM - Small Commercial Off-Peak Marketing

RATE
PER UNIT

FUEL ADJUSTMENT CLAUSE:

All rates are applicable to the Fuel Adjustment Clause and may be increased or decreased by an amount per KWH equal to the fuel adjustment amount per KWH as billed by the Wholesale Power Supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve-month moving average of such losses. This Fuel Clause is subject to all other applicable provisions as set out in 807 KAR 5:056.

TERMS OF PAYMENT:

The above rates are net, the gross rates are 10% higher, but not more than \$5.00 on the unpaid amount. If the current monthly bill is not paid by the 15th of the month following the meter reading date, the gross rates shall then apply. No delayed payment charge shall be applicable to schools, churches and community buildings.

TERMS AND CONDITIONS:

Schedule CM - Small Commercial Off-Peak Marketing Rate applies only to programs which are expressly approved by the Kentucky Public Service Commission to be offered under the Marketing Rate of East Kentucky Power's Wholesale Power Rate Schedule A.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

AUG 1 1989
BY: [Signature]
PUBLIC SERVICE COMMISSION MANAGER

DATE OF ISSUE August 15, 1989 DATE EFFECTIVE August 1, 1989

ISSUED BY Jackie B. Browning TITLE Manager
Name of Officer

Issued by authority of an Order of the Public Service Commission of Ky. in
Case No. 89-158 dated August 1, 1989

Form for filing Rate Schedules

For All Counties Served
Community, Town or City

P.S.C. No. 9

Original SHEET NO. 6X

CANCELLING P.S.C. NO. _____

SHEET NO. _____

Farmers Rural Electric Coop. Corp.
Name of Issuing Corporation

CLASSIFICATION OF SERVICE	
OFF-PEAK ELECTRIC THERMAL STORAGE HEATING CONTRACT (Appendix D)	RATE PER UNIT
<p>This agreement made and entered into between FARMERS RURAL ELECTRIC COOPERATIVE CORPORATION (hereinafter called FRECC) and _____</p> <p>_____ (hereinafter called "MEMBER", whether singular or plural).</p> <p>WITNESSETH:</p> <p>That in consideration of the mutual promises and covenants hereinafter set forth, the parties agree as follows:</p> <ol style="list-style-type: none"> 1. In order to qualify for the ETS rate, Member shall purchase and install an electric thermal storage heating unit(s), (hereinafter called ETS Unit(s)). 2. Member may purchase ETS Unit(s) from FRECC or from other sources, but must comply with the special metering and wiring specifications set forth by FRECC before the special discounted electric rate can be granted. FRECC or an approved electrician will perform necessary modifications or replacement of existing house wiring at Member's request and at Member's expense. An inspection by a Certified Electrical Inspector will be required for such wiring changes performed by other licensed electricians solely for purpose of certifying conformance with the abovementioned specifications. <p>All modifications, additions, or replacement to existing wiring and equipment done by FRECC employees or an approved electrician will be done in accordance with safety standards as outlined in "National Electric Code."</p> <ol style="list-style-type: none"> 3. After installation of the unit(s), FRECC guarantees a minimum of ten (10) hours off-peak storage availability per day during the 	

PUBLIC SERVICE COMMISSION
OF KENTUCKY

AUG 10 1989

PURSUANT TO ORDER NO. 111, SECTION 111

BY: [Signature] PUBLIC SERVICE COMMISSION MANAGER

DATE OF ISSUE August 15, 1989 DATE EFFECTIVE August 1, 1989

ISSUED BY Jackie B. Browning TITLE Manager

Issued by authority of an Order of the Public Service Commission of Ky. in Case No. 89-158 dated August 1, 1989

Form for filing Rate Schedules

For All Counties Served
Community, Town or City

P.S.C. No. 9

Original SHEET NO. 6Y

Farmers Rural Electric Coop. Corp.
Name of Issuing Corporation

CANCELLING P.S.C. NO. _____

SHEET NO. _____

CLASSIFICATION OF SERVICE	
OFF-PEAK ELECTRIC THERMAL STORAGE HEATING CONTRACT (Appendix D)	RATE PER UNIT
<p>seven (7) month heating season of October through April for ten (10) years from the date of installation.</p> <p>4. FRECC further guarantees, subject to the approval of the Public Service Commission, that the rate for energy used by off-peak ETS unit(s) shall be discounted no less than forty percent (40%) below the lowest cost rate block for regular residential or small commercial services, as appropriate, and as modified and approved from time to time by the Public Service Commission, for ten (10) years from date of installation.</p> <p>5. FRECC fully warrants parts and service on ETS unit(s) purchased from FRECC for three (3) years from date of installation.</p> <p>Service availability on the remaining seven (7) years of the contract will be guaranteed by FRECC at the Member's expense.</p> <p>FRECC will continue to service ETS unit(s) beyond the initial ten (10) year period only if such service is not available in the local marketplace.</p> <p>6. Installed ETS unit(s) are considered permanent installations. Relocation of installed unit(s) inside or outside the home will void the free parts and service portion of the abovementioned warranty, unless the reinstallation is done by an ETS certified installer. It is recommended not to move heaters unless absolutely necessary.</p> <p>7. Member agrees to participate in any electronic load control program initiated by FRECC that insures a minimum of ten (10) hours per day charging time for ETS unit(s).</p> <p>8. The rate discount offered herein may be transferred or assigned to another member of FRECC who resides in, rents, leases, or purchases a residence equipped with approved ETS unit(s) providing such member abides by the terms of this contract and accompanying tariff.</p> <p>9. FRECC retains the right to periodically inspect ETS unit(s) installations through its employees or representatives.</p>	<p>PUBLIC SERVICE COMMISSION OF KENTUCKY RECEIVED</p> <p>AUG 01 1989</p> <p>PURSON</p> <p>SECTION 111</p> <p>BY: <u>[Signature]</u> PUBLIC SERVICE COMMISSION MANAGER</p>

DATE OF ISSUE August 15, 1989 DATE EFFECTIVE August 1, 1989

ISSUED BY Jackie B. Browning TITLE Manager
Name of Officer

Issued by authority of an Order of the Public Service Commission of Ky. in
Case No. 89-158 dated August 1, 1989.

Form for filing Rate Schedules

For All Counties Served
Community, Town or City

P.S.C. No. 9

Original SHEET NO. 6Z

CANCELLING P.S.C. NO. _____

SHEET NO. _____

Farmers Rural Electric Coop. Corp.
Name of Issuing Corporation

CLASSIFICATION OF SERVICE		
OFF-PEAK ELECTRIC THERMAL STORAGE HEATING CONTRACT (Appendix D)		RATE PER UNIT
<p>10. Discounted rates for ETS energy used are contingent upon modified wiring, equipment, and/or timing devices operating as specified by FRECC employees or representatives. In the event such operation is circumvented by causes other than negligence by authorized installers, or defects in material and/or equipment, a forty percent (40%) penalty above the last block of the regular residential or small commercial rates shall apply to all ETS energy used.</p> <p>11. FRECC, its employees or representatives shall not be held liable for any damages resulting from the use of ETS unit(s) and members shall indemnify, defend, and save FRECC harmless therefrom.</p> <p>This _____ day of _____, 19____.</p> <p>FARMERS RURAL ELECTRIC COOPERATIVE CORPORATION</p> <p>By _____ (Employee/Representative)</p> <p>MEMBER:</p> <p>Membership # _____ Name: _____</p> <p>Map # _____</p> <p>Meter # _____ Address: _____</p> <p>Telephone: _____</p>		

**PUBLIC SERVICE COMMISSION
OF KENTUCKY**

AUG 01 1989

PURSUANT TO KRS 101.011,
BY: [Signature]
PUBLIC SERVICE COMMISSION MANAGER

DATE OF ISSUE August 15, 1989 DATE EFFECTIVE August 1, 1989

ISSUED BY Jackie B. Browning TITLE Manager

Issued by authority of an Order of the Public Service Commission of Ky. in

Case No. 89-158 dated August 1, 1989

P.S.C. KY. NO. 2

CANCELS P.S.C. KY. NO. _____

FARMERS RECC

OF

GLASGOW, KENTUCKY

RATES, RULES AND REGULATIONS FOR PURCHASING

ELECTRIC POWER SERVICE

AT

VARIOUS LOCATIONS

WITHIN ITS SERVICE AREA

FROM

QUALIFIED COGENERATION AND
SMALL POWER PRODUCTION FACILITIES
OF 100 KW OR LESS

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

MAY 6 1988

FILED WITH PUBLIC SERVICE COMMISSION OF KENTUCKY
PURSUANT TO 207 KAR 5:011, SECTION 9(1)
BY: Sharon L. Lyle
PUBLIC SERVICE COMMISSION MANAGER

ISSUED June 20, 1988

EFFECTIVE May 6, 1988

ISSUED BY FARMERS RECC
(Name of Utility)

BY J. B. Holloway
General Manager

Farmers RECC

For Area Served
P.S.C. Ky. No. 2
Original Sheet No. 3
Cancelling P.S.C. Ky. No. 1
0 Sheet No.

COGENERATION AND SMALL POWER PRODUCTION
POWER PURCHASE RATE SCHEDULE

AVAILABILITY

Available only to qualified cogeneration or small power production facilities with a design capacity of less than 100 kW which have executed a contract for the purchase of electric power by Farmers RECC.

RATES

1. Capacity - \$0.00553 per kWh

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

MAY 6 1988

PURSUANT TO 207 KAR 5:011,
SECTION 9(1)

BY: Shays Lillie
PUBLIC SERVICE COMMISSION MANAGER

DATE OF ISSUE June 20, 1988

DATE EFFECTIVE May 6, 1988

ISSUED BY

J. B. Holloway

TITLE

General Manager

Issued by authority of an Order of the Public Service Commission of Kentucky in Case No. 9892 dated May 6, 1988.

Farmers RECC

For Area Served
P.S.C. Ky. No.
Original Sheet No.
Cancelling P.S.C. Ky. No.
0 Sheet No.

COGENERATION AND SMALL POWER PRODUCTION
POWER PURCHASE RATE SCHEDULE

AVAILABILITY

Available only to qualified cogeneration or small power production facilities with a design capacity of less than 100 kW which have executed a contract for the purchase of electric power by Farmers RECC.

RATES

1. Energy

A base payment per kWh is listed below for the appropriate calendar year.

<u>Year</u>	<u>Rate per kWh</u>
1988	\$0.01235
1989	\$0.01329
1990	\$0.01417
1991	\$0.01541
1992	\$0.01659

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

MAY 6 1988

PURSUANT TO 807 KAR 5:011,
SECTION 9 (1)

BY: George A. Miller
PUBLIC SERVICE COMMISSION MANAGER

DATE OF ISSUE June 3, 1988

DATE EFFECTIVE May 6, 1988

ISSUED BY

Joe Ballenger TITLE Manager

Issued by authority of an Order of the Public Service Commission of Kentucky in Case No. 9892 dated May 6, 1988.

Farmers RECC

For Area Served
P.S.C. No.
Original Sheet No.
Cancelling P.S.C. No.
0 Sheet No.

TERMS AND CONDITIONS

1. All power from a Qualifying Facility (QF) will be sold only to Farmers RECC.
2. Seller should provide good quality electric power within a reasonable range of voltage, frequency, flicker, harmonic currents and power factor.
3. Qualifying Facility (QF) shall provide reasonable protection for EKPC and the member cooperative's system.
4. Qualifying Facility (QF) shall design, construct, install, own, operate, and maintain the Qualifying Facility in accordance with all applicable codes, laws, regulations, and generally accepted utility practices.
5. Qualifying Facility shall reimburse EKPC and its member cooperatives for all costs incurred as a result of inter-connecting with the QF, including operation, maintenance, administration, and billing.
6. Qualifying Facility shall obtain insurance in the following minimum amounts for each occurrence:
 - a. Public Liability for Bodily Injury - \$1,000,000.00
 - b. Property Damage - \$500,000.00
7. Initial contract term shall be for a minimum of twenty years.
8. Qualifying Facilities proposing to supply as available (non-firm) electric power shall not be entitled to a capacity payment.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

MAY 6 1988

PERSONAL USE ONLY
SECTION 9 (1)

BY: George L. Lister
PUBLIC SERVICE COMMISSION MANAGER

DATE OF ISSUE June 3, 1988

DATE EFFECTIVE

May 6, 1988

ISSUED BY

J. H. Hallerway TITLE Manager

Issued by authority of an Order of the Public Service Commission of Kentucky in Case No. 9892 dated May 6, 1988.

CANCELS P.S.C. KY. NO. _____

FARMERS RECC

OF

GLASGOW, KENTUCKY

RATES, RULES AND REGULATIONS FOR PURCHASING

ELECTRIC POWER SERVICE

AT

VARIOUS LOCATIONS

WITHIN ITS SERVICE AREA

FROM

QUALIFIED COGENERATION AND
SMALL POWER PRODUCTION FACILITIESPUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

OVER 100 KW

MAY 6 1988

FILED WITH PUBLIC SERVICE COMMISSION OF
KENTUCKYPURSUANT TO 1987 KAR 5:011,
SECTION 9(1)BY: [Signature]
PUBLIC SERVICE COMMISSION MANAGERISSUED June 20, 1988EFFECTIVE May 6, 1988ISSUED BY FARMERS RECC
(Name of Utility)BY [Signature]
General Manager

Farmers RECC

For Area Served
P.S.C. Ky. No. 2
Original Sheet No. 3
Cancelling P.S.C. Ky. No. 1
0 Sheet No.

COGENERATION AND SMALL POWER PRODUCTION
POWER PURCHASE RATE SCHEDULE

AVAILABILITY

Available only to qualified cogeneration or small power production facilities with a design capacity of over 100 kW which have executed a contract for the purchase of electric power by Farmers RECC.

RATES

1. Capacity

- a. \$36.36 per kW per year if cogenerator or small power producer is dispatched by East Kentucky Power Cooperative.
- b. \$0.00553 per kWh if cogenerator or small power producer is not dispatched by East Kentucky Power Cooperative.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

MAY 6 1988

PURSUANT TO 807 KAR 5:011,
SECTION 9 (1)

BY: [Signature]
PUBLIC SERVICE COMMISSION MANAGER

DATE OF ISSUE June 20, 1988

DATE EFFECTIVE May 6, 1988

ISSUED BY

[Signature]

TITLE General Manager

Issued by authority of an Order of the Public Service Commission of Kentucky in Case No. 9892 dated May 6, 1988.

East Kentucky Power Cooperative

For Area Served
P.S.C. Ky. No. 2
Original Sheet No. 1
Cancelling P.S.C. Ky. No. 1
0 Sheet No. 1

COGENERATION AND SMALL POWER PRODUCTION
POWER PURCHASE RATE SCHEDULE

AVAILABILITY

Available only to qualified cogeneration or small power production facilities with a design capacity of over 100 kW which have executed a contract with East Kentucky Power Cooperative and one of EKPC's member distribution systems for the purchase of electric power by East Kentucky Power Cooperative.

RATES

1. Capacity

- a. \$31.55 per kW per year if cogenerator or small power producer is dispatched by East Kentucky Power Cooperative.
- b. \$0.00480 per kWh if cogenerator or small power producer is not dispatched by East Kentucky Power Cooperative.

2. Energy

A base payment per kWh is listed below for the appropriate calendar year.

<u>Year</u>	<u>Rate per kWh</u>
1992	\$0.01455
1993	\$0.01622
1994	\$0.01768
1995	\$0.01784
1996	\$0.02005
1997	\$0.02234

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

SEP 01 1992

ISSUANT TO 807 KAR 5:01
SECTION 9 (1)

Shawn D. Miller
PUBLIC SERVICE COMMISSION MANAGER

DATE OF ISSUE July 31, 1992

DATE EFFECTIVE September 1, 1992

ISSUED BY *Donald R. Morris*

TITLE President and General Manager

East Kentucky Power Cooperative

For Area Served
P.S.C. No. 2
Original Sheet No. 2
Cancelling P.S.C. No. 1
0 Sheet No. 2

TERMS AND CONDITIONS

1. All power from a Qualifying Facility (QF) will be sold only to East Kentucky Power Cooperative.
2. Seller should provide good quality electric power within a reasonable range of voltage, frequency, flicker, harmonic currents and power factor.
3. Qualifying Facility (QF) shall provide reasonable protection for EKPC and the member cooperative's system.
4. Qualifying Facility (QF) shall design, construct, install, own, operate, and maintain the Qualifying Facility in accordance with all applicable codes, laws, regulations, and generally accepted utility practices.
5. Qualifying Facility shall reimburse EKPC and its member cooperatives for all costs incurred as a result of inter-connecting with the QF, including operation, maintenance, administration, and billing.
6. Qualifying Facility shall obtain insurance in the following minimum amounts for each occurrence:
 - a. Public Liability for Bodily Injury - \$1,000,000.00
 - b. Property Damage - \$500,000.00
7. Initial contract term shall be for a minimum of twenty years.
8. Qualifying Facilities proposing to supply as available (non-firm) electric power shall not be entitled to a capacity payment.

DATE OF ISSUE July 31, 1992

DATE EFFECTIVE September 1, 1992

ISSUED BY *Donald R. Morris*

TITLE President and General Manager

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

SEP 01 1992

PURSUANT TO 807 KAR 5:011,
SECTION 9 (1)

BY: *Cheryl Deller*
PUBLIC SERVICE COMMISSION MANAGER

East Kentucky Power Cooperative

For Area Served
P.S.C. Ky. No. 2
Original Sheet No. 3
Cancelling P.S.C. Ky. No. 1
0 Sheet No. 3

COGENERATION AND SMALL POWER PRODUCTION
POWER PURCHASE RATE SCHEDULE

AVAILABILITY

Available only to qualified cogeneration or small power production facilities with a design capacity of less than 100 kW which have executed a contract with East Kentucky Power Cooperative and one of EKPC's member distribution systems for the purchase of electric power by East Kentucky Power Cooperative.

RATES

1. Capacity - \$0.00480 per kWh
2. Energy

A base payment per kWh is listed below for the appropriate calendar year.

<u>Year</u>	<u>Rate per kWh</u>
1992	\$0.01455
1993	\$0.01622
1994	\$0.01768
1995	\$0.01784
1996	\$0.02005
1997	\$0.02234

DATE OF ISSUE July 31, 1992

DATE EFFECTIVE September 1, 1992

ISSUED BY Donald R. Harris

TITLE President and General Manager

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

SEP 01 1992

PURSUANT TO 807 KAR 5:011,
SECTION 9 (1)

BY: Sharon L. Hall

East Kentucky Power Cooperative

For Area Served
P.S.C. No. 2
Original Sheet No. 4
Cancelling P.S.C. No. 1
0 Sheet No. 4

TERMS AND CONDITIONS

1. All power from a Qualifying Facility (QF) will be sold only to East Kentucky Power Cooperative.
2. Seller should provide good quality electric power within a reasonable range of voltage, frequency, flicker, harmonic currents and power factor.
3. Qualifying Facility (QF) shall provide reasonable protection for EKPC and the member cooperative's system.
4. Qualifying Facility (QF) shall design, construct, install, own, operate, and maintain the Qualifying Facility in accordance with all applicable codes, laws, regulations, and generally accepted utility practices.
5. Qualifying Facility shall reimburse EKPC and its member cooperatives for all costs incurred as a result of inter-connecting with the QF, including operation, maintenance, administration, and billing.
6. Qualifying Facility shall obtain insurance in the following minimum amounts for each occurrence:
 - a. Public Liability for Bodily Injury - \$1,000,000.00
 - b. Property Damage - \$500,000.00
7. Initial contract term shall be for a minimum of twenty years.
8. Qualifying Facilities proposing to supply as available (non-firm) electric power shall not be entitled to a capacity payment.

DATE OF ISSUE July 31, 1992

DATE EFFECTIVE September 1, 1992

ISSUED BY

Donald R. Morris

TITLE President and General Manager
PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

SEP 01 1992

PURSUANT TO 807 KAR 5:011.
SECTION 9 (1)

BY:

Glenn H. Hinkle
PUBLIC SERVICE COMMISSION MANAGER

FOR All Counties Served

P.S.C. Ky. No. 9

1st Revised Sheet No. 7

Farmers Rural Electric Coop. Corp.

Cancelling P.S.C. Ky. No. 9

Original Sheet No. 7

RULES AND REGULATIONS

1. SCOPE - This Schedule of Rules and Regulations is a part of all contracts for receiving electric service from the Cooperative and applies to all service received from the Cooperative whether the service received is based upon a contract, agreement, signed application, or otherwise. No employee or individual director of the Cooperative is permitted to make an exception to rates or Rules and Regulations. Rates and rules of service may be obtained from the Cooperative's office.
2. REVISIONS - These Rules and Regulations may be revised, amended, supplemented or otherwise changed from time to time without notice. Such changes, when effective, shall have the same force and effect as the present Rules and Regulations. The members shall be informed of any changes as soon as possible, after adoption by the Board of Directors, through the Cooperative's monthly newsletter.
3. CONSUMER'S RESPONSIBILITY FOR COOPERATIVE'S PROPERTY - All meters, service connections, and other equipment furnished by the Cooperative shall be, and remain, the property of the Cooperative. The member shall exercise proper care to protect the property of the Cooperative on its premises and, in the event of loss or damage to the Cooperative's property arising from neglect of member to care for same, the cost of necessary repairs or replacements shall be paid by the member.
4. CONTINUITY OF SERVICE - The Cooperative shall use reasonable diligence to provide a constant and uninterrupted supply of electric power and energy. However, if such supply shall fail or be interrupted or become defective through act of God, or public enemy, or by accidents, strikes, labor troubles, or by action of the elements, or inability to secure rights-of-way or other permits needed, or for any other cause beyond the reasonable control of the Cooperative, the Cooperative shall not be liable therefor.
5. RELOCATION OF LINES BY REQUEST OF MEMBERS - The Cooperative's established lines shall not be relocated unless the expense for moving and relocating is paid by the member, except in instances where it would be to the advantage of the Cooperative to make such relocation.
6. APPLICATION FOR SERVICE - Each prospective member desiring electric service shall be required to sign the Cooperative's "Application for Membership and Electric Service," before service is supplied by the Cooperative and provide the Cooperative with necessary easements or right-of-way permits.
7. MEMBERSHIP FEE - The membership fee as set forth in the By-Laws shall be twenty-five dollars (\$25). The membership fee may be refunded or applied to the final bill at the time service is discontinued, or it may

DATE OF ISSUE February 14, 1984
Month Day Year

DATE EFFECTIVE January 16, 1984
Month Day Year

ISSUED BY J. B. Halloway
Name of Officer

Manager
Title

Glasgow, Kentucky
Address

FOR All Counties Served

P.S.C. Ky. No. 9

1st Revised Sheet No. 8

Farmers Rural Electric Coop. Corp.

Cancelling P.S.C. Ky. No. 9

Original Sheet No. 8

RULES AND REGULATIONS

be left inactive with the Cooperative. It shall be applied against any unpaid bills of the member at the time service is discontinued. Service covered by each meter shall be billed separately.

8. RIGHT OF ACCESS - The Cooperative's employees shall have access to member's premises at all reasonable times for the purpose of reading meter, testing, repairing, removing, or exchanging any and all equipment belonging to the Cooperative.

9. MEMBER'S DISCONTINUANCE OF SERVICE - Any member desiring service discontinued or changed from one location to another shall give the Cooperative three (3) days notice in person or in writing, provided such notice does not violate contractual obligations.

(I) 10. SERVICE CHARGES - No charge will be made for the initial installation of service, or for a service replacing one which has been destroyed by fire, or if no trip is required. However, a service charge of \$15.00 will be made to a new occupant for the reconnecting or transferring of such service if trip is required. Service charge will be due and payable at time of connection or transfer or upon notice of said charge. Also, service calls made by the Cooperative pertaining to the consumer's premises shall be charged for on an actual cost basis per call. No service calls shall be made and no service shall be connected or reconnected after working hours unless there exists circumstances that will justify the additional expense.

11. TEMPORARY SERVICE - Temporary service may be supplied to circuses, carnivals, fairs, and services of a transient nature in accordance with the existing rate schedules of the Cooperative except that the consumer shall pay, in addition to the regular rates, the total cost of connecting and disconnecting service less the value of materials returned to stock. An advance deposit may be required of the full amount of the estimated bill for service, including the cost of connection and disconnection.

PUBLIC SERVICE COMMISSION

OFFICE OF REGISTRY

EFFECTIVE

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PERSONAL

SECTION 3

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12. SERVICE TO CONSUMERS WHICH MAY BE OF SHORT DURATION - In cases of service to power the pumping of oil wells, the operation of oil fields, and any and all other types of consumer services which may be of short duration, the Cooperative must and shall protect its investments on same in the following manner:

The consumer, at the time application is made for such service, shall pay a construction charge to the Cooperative, in each instance, an amount equal to the cost of construction and retirement, covering both material and labor involved, less salvage value on all material returned into stock. This charge may be refunded at the rate of twenty percent (20%) of the consumer's monthly power bills thereafter.

DATE OF ISSUE February 14, 1984
Month Day Year

DATE EFFECTIVE January 16, 1984
Month Day Year

ISSUED BY J. B. Gallaway
Name of Officer

Manager
Title

Glasgow, Kentucky
Address

FOR All Counties Served

P.S.C. Ky. No. 9

2nd Revised Sheet No. 9

Cancelling P.S.C. Ky. No. 9

1st Revised Sheet No. 9

Farmers Rural Electric Coop. Corp.

RULES AND REGULATIONS

In case of a transfer of the lease or ownership on an oil well, or other property, the parties involved may make the necessary arrangements regarding the transfer of the charges and settlement of same.

- (N) 13. METER TESTS - All meters shall be checked for accuracy before installation. The Cooperative shall, at its own expense, make periodic tests and inspections of its meters in order to maintain a high standard of accuracy and to conform with the regulations of the Public Service Commission. However, the Cooperative has been granted a deviation from 807 KAR 5:041, Section 17 (1) exempting it from the performance of meter tests at a 50 percent power factor load on any single-phase, self-contained residential electric meter, except new meters.

The Cooperative shall make additional tests of meters at the request of the member upon advance payment of fifteen dollars (\$15.00). Refunds on fast meters shall be made in accordance with PSC Rules and Regulations. See 807 KAR 5:006, Sections 9 (5), 19 and 20.

14. FAILURE OF METER TO REGISTER - In the event a member's meter shall fail to register, the member shall be billed from the date of such failure at the average consumption of the member based on the three (3) month period immediately preceding the failure.

15. DISCONTINUANCE OF SERVICE BY COOPERATIVE - The Cooperative may refuse to connect or may discontinue service to a member for the violation of any of its rules and regulations. The Cooperative may discontinue service to a member for theft of current or for the appearance of current-theft devices found on the premises of the member. The discontinuance of service by the Cooperative for any cause stated in this rule does not release the member from his obligation for all bills due.

16. POINT OF DELIVERY - The point of delivery is the point designated by the Cooperative on member's premises where current is to be delivered. All wiring and equipment beyond this point of delivery shall be supplied and maintained by the member. The member shall, however, notify the Cooperative of any proposed changes in his equipment or wiring which will materially increase or decrease his load so the Cooperative may check its equipment for adequacy to accommodate the consumer's requirements.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE
DEC 10 1985
PURSUANT TO 807 KAR 5:011,
SECTION 9 (1)

BY: J. J. Geaghegan

17. CONSUMERS' WIRING - All wiring of the member must conform to Cooperative's requirements and accepted modern standards. The member agrees to wire his premises in accordance with specifications at least equal to those prescribed by the National Electrical Code. The Cooperative, however, assumes no responsibility in respect to the type, standard of construction, protective equipment or the condition of the member's property, and will not be liable for any loss or injury to persons or property occurring on the premises or property of the member.

DATE OF ISSUE December 19, 1985
Month Day Year

DATE EFFECTIVE December 10, 1985
Month Day Year

ISSUED BY J. B. Ballaway
Name of Officer

Manager
Title

Glasgow, Kentucky
Address

FARMERS RURAL ELECTRIC
COOPERATIVE CORPORATION

FOR ALL TERRITORY SERVED
P.S.C. NO. 9
2ND REVISED SHEET NO. 10
CANCELLING P.S.C. NO. 9
1ST REVISED SHEET NO. 10

RULES AND REGULATIONS

The member agrees to operate and maintain its facilities so as not to interfere with the service of the Cooperative to its other members. The member will have complete responsibility for all construction, operation, and maintenance beyond the meter and will save the Cooperative harmless against liability for injury or damages resulting in any manner from construction, location, operation, or maintenance of the member's facilities.

18. ELECTRICAL INSPECTIONS - All consumer's wiring must conform to the requirements of the National Electrical Code and must be inspected and approved by a certified electrical inspector. The inspector, as mandated by KRS 198B, must issue a certificate of compliance prior to the connection of electric service.
19. METER READING - Each member receiving service shall supply the Cooperative with monthly readings on such date as designated by the Cooperative. Upon failure by the member to supply the Cooperative with three consecutive meter readings, the Cooperative shall then read the meter and charge the member fifteen dollars (\$15.00) for the extra service rendered. In the event an error in meter reading is made or member fails to return meter reading, the member shall pay an amount approximately equal to his average bill.
20. CHARGE FOR SEASONAL, MOBILE HOMES, PUMPS, AND OTHER SERVICES - Consumers requiring service only during certain seasons, not exceeding 9 months per year, may guarantee a minimum annual payment of 12 times the minimum monthly charge determined in accordance with the rate applicable. In this case there shall be no minimum monthly charge. Payment of minimum annual charge shall entitle the consumer to the use of the corresponding number of kilowatt hours in accordance with the rate applicable.

Consumers requiring service to mobile homes and/or trailers, and to pumps, barns, or services with low usage from all extensions of up to 150 feet from the nearest facility shall be made without charge.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

FEB 28 1996

PURSUANT TO 807 KAR 5.011,
SECTION 9 (1)

BY: James C. Neal
FOR THE PUBLIC SERVICE COMMISSION

DATE OF ISSUE - January 29, 1996 DATE EFFECTIVE - February 28, 1996
ISSUED BY- Jackie B. Browning TITLE - President & CEO
Issued by authority of an Order of the Public Service Commission of Kentucky in
Case No. _____ dated _____

FOR All Counties Served

P.S.C. Ky. No. 9

2nd Revised Sheet No. 11

armers Rural Electric Coop. Corp.

Cancelling P.S.C. Ky. No. 9

1st Revised Sheet No. 11

RULES AND REGULATIONS

Extensions greater than 150 feet from the nearest facility and up to 300 feet shall be made provided the customer shall pay the utility a "customer advance for construction" of \$50 in addition to any other charges required by the utility for all customers. This advance shall be refunded at the end of one year if the service to the location continues for that length of time.

For extensions greater than 300 feet and less than 1000 feet from the nearest facility, the utility may charge an advance equal to the reasonable cost incurred by it for that portion of the service beyond 300 feet plus \$50. This advance shall be refunded to the customer over a four-year period in equal amounts for each year the service is continued. If the service is discontinued for a period of 60 days, or should the mobile home, etc. be removed and another not take its place within 60 days, or be replaced by a permanent structure, the remainder of the advance shall be forfeited. No refunds shall be made to any customer who did not make the advance originally.

For extensions over 1000 feet, the policies set forth in 607 KAR 5.041 Electric, Section 11, shall apply.

Extensions over 300 feet or 1000 feet shall be made on an "Estimated Average Cost" per foot of the total extension. If termination or meter pole is required, there will be a non-refundable charge for installing the pole.

21. CONSUMER BILLING AND COLLECTING POLICY - Bills are to be mailed on or about the first day of each month covering service rendered during the month ending at the first of the preceding month except the final bill may be rendered as soon as possible after service is disconnected.
- (C) Final bills shall be for service used in the month in which disconnect is made and the preceding month.

Electric energy bills are due and payable from first through fifteenth of each month after which the gross amount will be 10% higher, not to exceed \$5.00, on the unpaid amount. Failure to receive bill shall not release the obligation to pay.

Delinquent notices are to be sent out as soon as possible after the 15th of each month. Field collection date for delinquent accounts shall be 10 days after mailing of notice and at least 27 days after the mailing of the original bill.

A \$15 fee is to be collected on first call and on all subsequent calls for purposes of collecting delinquent accounts during regular working hours. Thirty dollars (\$30.00) will be collected for trips made other than during regular working hours.

No consumer is to be reconnected at any location without first having paid all previous indebtedness to the Cooperative. Service to a

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OF KENTUCKY
EFFECTIVE
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PURSUANT TO 607 KAR 5.011,
SECTION 9(1)
BY: J. L. Rogers

DATE OF ISSUE May 28, 1986 DATE EFFECTIVE June 1, 1986
Month Day Year Month Day Year

ISSUED BY J. B. Hallway General Manager Glasgow, Kentucky
Name of Officer Title Address

Farmers Rural Electric Coop. Corp.Cancelling P.S.C. Ky. No. 91st Revised Sheet No. 12RULES AND REGULATIONS

consumer is not to be connected in another name in order to avoid payment of an unpaid bill.

A service charge of \$15.00 shall be applied to each reconnect requiring a trip.

- (T) Reminder letter or invoice statement to be issued 15 days after final bill is rendered to unpaid accounts of disconnected consumers.
- (T) Periodically, all delinquent accounts are to be turned over to an attorney or competent collecting agency for further proceedings, provided such amount exceeds the membership fee and consumer deposit.

A \$5.00 fee is to be collected when checks are returned from bank marked "Insufficient Funds." The drawer of said check is to be notified by letter and his service placed on the cut-off list, along with other delinquent accounts and handled in the same manner as outlined above.

All consumers are to be members of the Cooperative. Cases of failure to pay membership fee shall be treated in the same manner as outlined above on delinquent accounts.

A deposit or suitable guarantee not exceeding two-twelfths (2/12) of the estimated annual bill may be required of any member or customer before electric service is supplied. These deposits shall accrue interest at 6% per annum. Upon termination of service, the deposit and accrued interest may be applied against unpaid bills and the remainder of such balance shall be paid to the consumer.

A budget billing plan is available to consumers who desire it. The estimated amount of twelve-months usage will be determined by the Cooperative with the budget payments being 1/12 of this amount. Any difference between the amount paid and the amount owed during the twelve-month period will be adjusted by adding or crediting the difference on the regular electric service bill payable July 1. The budget payment plan will continue from year to year unless terminated by either party giving a one-month notice to the other. Payments shall be adjusted each year as near to expected billing as possible. The budget billing plan may be terminated at any time the consumer's bill becomes delinquent.

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PURSUANT TO 807 KAR 5:011,
SECTION 9 (1)

BY: J. Deoghegan

22. UNDERGROUND DISTRIBUTION FACILITIES TO A RESIDENTIAL SUBDIVISION

DATE OF ISSUE	<u>May 28, 1986</u>	DATE EFFECTIVE	<u>June 1, 1986</u>
	Month Day Year		Month Day Year
ISSUED BY	<u>J. B. Balloway</u>	General Manager	<u>Glasgow, Kentucky</u>
	Name of Officer	Title	Address

FOR All Counties Served

P.S.C. Ky. No. 9

1st Revised Sheet No. 13

Farmers Rural Electric Coop. Corp.

Cancelling P.S.C. Ky. No. 9

Original Sheet No. 13

RULES AND REGULATIONS

The Cooperative will install underground distribution facilities to a residential subdivision under the following conditions:

1. The subdivision being developed must consist of a tract of land which is divided into ten (10) or more lots for the construction of new residential buildings or the land on which is constructed two (2) or more new multiple occupancy buildings (refer to PSC Electric Rules, 807 KAR 5:041, Section 21, for definitions of terms).
2. Prior to installation, the owner/developer shall pay the Cooperative for the total cost of all facilities (underground or overhead) installed in subdivision. Later, the Cooperative shall refund to the owner/developer the equivalent cost of overhead facilities when a permanent year-around residence is connected. The refund shall be on an average cost per lot basis.
3. The Cooperative will construct underground distribution facilities in the subdivision adequate to render single-phase 120/240 volt service.
4. Three-phase primary mains or feeders required within a subdivision to supply local distribution or to serve individual three-phase loads may be overhead unless underground is required by governmental authorities or chosen by applicant, in either of which case the differential cost of underground shall be borne by the applicant.
5. Developer or successor in title shall grant a right-of-way satisfactory to the Cooperative for the installation, operation and maintenance of its facilities.
6. If developer provides the secondary service lines to the residence from service pedestal located on easement, the Cooperative shall credit the applicant fifty dollars (\$50.00) or the equivalent cost of an overhead service line to the applicant's meter base, whichever is greater. Service lines to house (provided by developer) shall be installed and ready for inspection at the same time as the residence. Trench is to be left open until inspection has been made.

If the Cooperative provides secondary service lines, applicant shall pay the "estimated average cost differential" between overhead and underground service.

7. For all developments that do not meet the conditions set forth in paragraph 1 above, underground distribution will be installed provided an advance to the Cooperative is made in an amount equal to the difference between the Cooperative's estimated cost of underground and overhead facilities.

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SECTION 9(1)

Jordan C. Neal

DATE OF ISSUE February 14, 1984
Month Day Year

DATE EFFECTIVE January 16, 1984
Month Day Year

ISSUED BY J. B. Hallenby
Name of Officer

Manager
Title

Glasgow, Kentucky
Address

FOR All Counties Served

P.S.C. Ky. No. 9

1st Revised Sheet No. 14

Farmers Rural Electric Coop. Corp.

Cancelling P.S.C. Ky. No. 9

Original Sheet No. 14

RULES AND REGULATIONS

8. The developer or owner of subdivision shall be required to perform all necessary trenching and backfilling in accordance with the Cooperative's specifications.
- (T) 9. See Exhibit A, "Average Cost Differentials," dated February 1, 1984, which is filed as an addendum to this regulation. This exhibit may be revised from time to time because of change in cost differentials.

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SECTION 9(1)

Jordan Cruel

DATE OF ISSUE February 14, 1984
Month Day Year

DATE EFFECTIVE January 16, 1984
Month Day Year

ISSUED BY

J. B. Holladay
Manager

Manager

Title

Glasgow, Kentucky

Address

FARMERS RURAL ELECTRIC COOPERATIVE CORPORATION

Glasgow, Kentucky

EXHIBIT A

AVERAGE COST DIFFERENTIALS

Cost of Secondary Underground per foot	\$ 4.18
Cost of Secondary Overhead per foot	<u>1.75</u>
Cost of Difference per foot of Secondary	\$ 2.43

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Cost of Primary Underground single-phase per foot	\$ 6.00
Cost of Primary Overhead single-phase per foot	<u>3.31</u>
Cost Difference per foot of Single-Phase Primary	\$ 2.69

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Cost of Primary Underground three-phase per foot	\$11.56
Cost of Primary Overhead three-phase per foot	<u>5.81</u>
Cost Difference per foot of Three-Phase Primary	\$ 5.75

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Costs do not include transformers, miscellaneous units nor trenching and backfilling.

When rock is encountered, the actual cost of rock removal and hauling from site will be added to the above.

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APR 01 1986

PURSUANT TO 807 KAR 5.011
SECTION 9 (1)

BY: J. Galloway

April 1, 1986

J. B. Galloway
J. B. Galloway, General Manager